Louisville Gas and Electric Company

P.S.C. Electric No. 12, Original Sheet No. 6

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Standard Rate

RTOD-Energy Residential Time-of-Day Energy Service

APPLICABLE

In the territory served.

AVAILABILITY

Available as an option to Customers otherwise served under Rate RS.

1. Service under this rate schedule is limited to a maximum of five hundred (500) Customers taking service on Rates RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. Company will accept Customers on a first-come-first-served basis.

2. This service is also available to Customers on Rate GS (where the Rate GS service is used in conjunction with a Rate RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:

- a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
- b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
- A Customer electing to take service under this rate schedule who subsequently elects to take service under Rate RS may not be allowed to return to this optional rate for twelve (12) months from the date of exiting this rate schedule.

RATE

Basic Service Charge per day:	\$0.45			T/I
Plus an Energy Charge per kWh: Off-Peak Hours: On-Peak Hours:	Infrastructure \$0.03849 \$0.17277	Variable \$0.03206 \$0.03206	Total \$0.07055 \$0.20483	N N/I N/R
"Variable" shall be the rate comprised of	costs, such as fuel, th	nat fluctuate with	the production	of N

"Variable" shall be the rate comprised of costs, such as fuel, that fluctuate with the production of N energy used by customers.

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that N

"Infrastructure" shall be the rate comprised of costs associated with meeting system demand that do not fluctuate directly with energy usage as well as the portion of fixed customer-related expenses not recovered in the Basic Service Charge.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	n Sheet No. 86	Т
Fuel Adjustment Clause	Sheet No. 85	Т
Off-System Sales Adjustment Clause	Sheet No. 88	Τ
Environmental Cost Recovery Surcharge	Sheet No. 87	D/T
Home Energy Assistance Program	Sheet No. 92	T
Franchise Fee	Sheet No. 90	Т
School Tax	Sheet Manufucky	1

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On and After May 1, 2019

ISSUED BY: /s/ Robert M. Conroy, Vice President

State Regulation and Rates

Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2018-00295 dated April 30, 2019

Sheet NEWHUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson Executive Director

Steven R. Punson

EFFECTIVE

5/1/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)